

Altamaha Regional Water Planning Council Meeting September 10, 2019



Meeting Agenda



Council Meeting Agenda



Council Meeting Altamaha Regional Water Council Draft Agenda - September 10, 2019

Objectives:

1) Provide an Overview of Power Generation and Energy Sector Forecasting for Regional Water Planning

2) Learn about Local Energy Providers in the Region

3) Tour and Learn about Water Conservation and Sustainability Practices at Plant Hatch

9:45 - 10:00 a.m. Registration

10:00 - 10:15 a.m. Welcome and Introductions

Approve meeting minutes from January 31, 2019 Council Meeting

Approve meeting agenda

10:15 - 11:15 a.m. Power Generation and Energy Sector Forecasting for Regional Water Planning - Bill Davis,

CDM Smith

11:15 - 11:30 p.m. Water Conservation and Sustainability Practices at Plant Hatch - Plant Hatch

Representative

11:30 - 12:00 p.m. Lunch

12:00 - 12:45 p.m. Council Business Meeting

12:45 - 1:00 p.m. Public Comments/Local Elected Official Comments

Wrap Up

1:00 p.m. Adjourn Public Portion of Meeting

1:00 - 2:00 p.m. Tour of Plant Hatch (seating is limited to Council Members)





Power Generation and Energy Sector Forecasting for Regional Water Planning



Energy Discussion Outline

- How electricity is generated
- How water is used in generating electricity
- How electricity is transported
- What is the forecast for Georgia's future



Thermoelectric Power Plant



Terminology

- Voltage (Volts) an electrical force
- Current (Amps) a steady flow of electrons
- Power (Watts) = voltage (V) times current (A)
- Kilowatt (kW) = 1,000 Watts
- Energy (kWh) = power (kW) times time (hour)

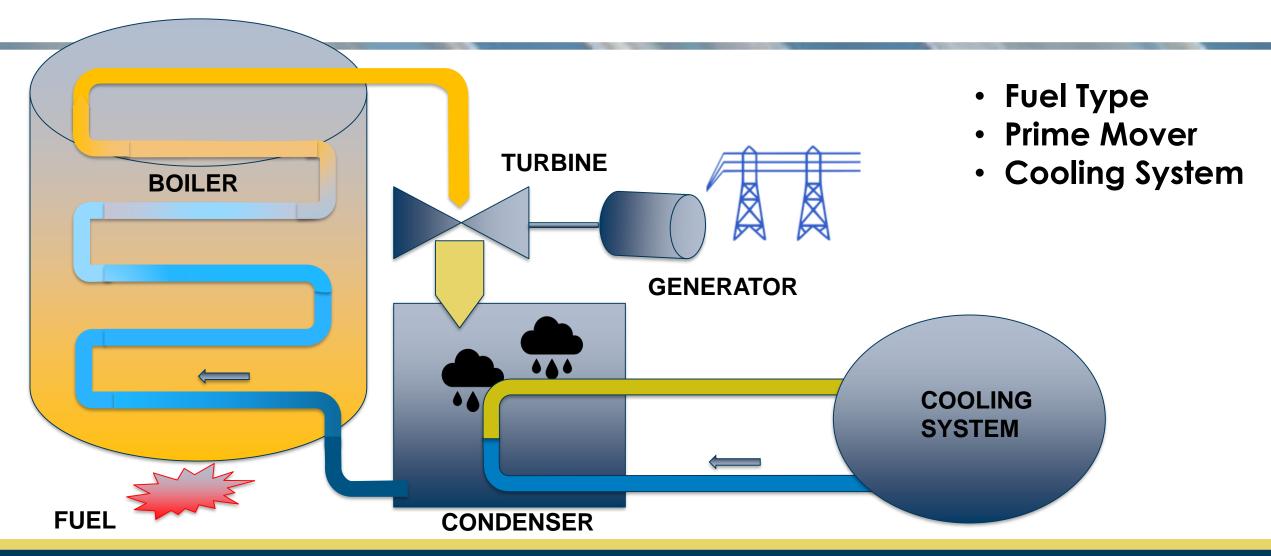


Steam Turbine (Source: Explain That Stuff)





Thermoelectric Power Overview



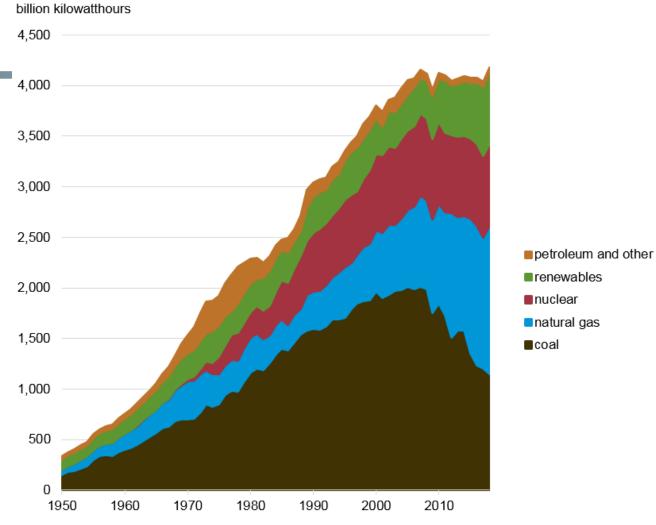


More Terminology

- Generator converts mechanical movement into electricity, opposite of an electric motor
- Generating Capacity the maximum electric output of a generator
- Nameplate Capacity maximum output designated by manufacturer
- Net Generation electricity generated minus the electricity used to operate the power plant
- Capacity Factor (percent) ratio of actual output to maximum output during a specific period of time



U.S. electricity generation by major energy source, 1950–2018



Note: Electricity generation from utility-scale facilities. Source: U.S. Energy Information Administration, *Monthly Energy Review*, Table 7.2a, March 2019

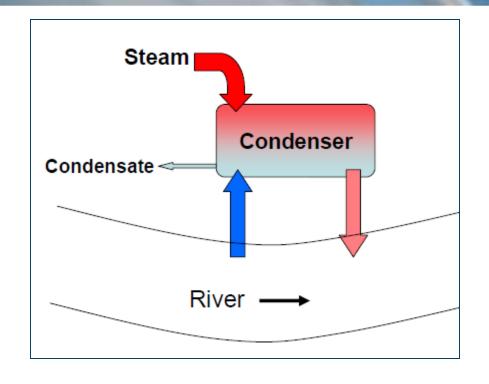
Fuel Types

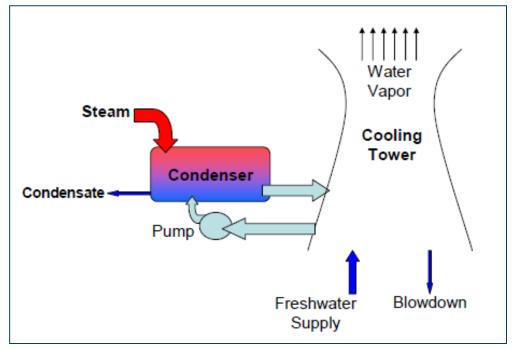
| | Thermoelectric Power Generation | Non-Thermo- electric Power Generation |
|---------------|---|--|
| Non-renewable | Fossil FuelsCoalCrude OilPetroleumNatural GasNuclear | |
| Renewable | Biomass from plants | Hydropower Solar Wind Geothermal |





Types of Cooling Systems





Withdrawal = Consumption + Return

Consumption = Withdrawal - Return

Open-Loop (Once-through) Cooling System

Closed-Loop Cooling System

Source: ENERGY DEMANDS ON WATER RESOURCES, DOE 2006

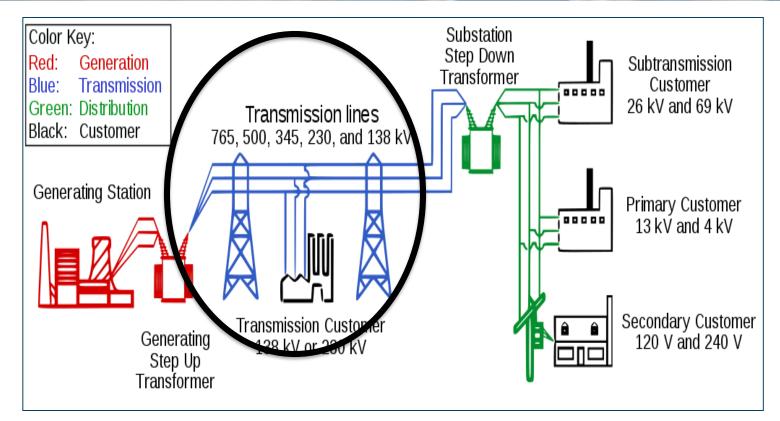


Water Use by Generation Combination

| POWER GENERATION COMBINATION | WATER WITHDRAWALS (Gal/MWh) | WATER CONSUMPTION (Gal/MWh) |
|--|-----------------------------|-----------------------------|
| Fossil Fuel/Biomass, Steam Turbine, Once-Through Cooling | 41,005 | 0 |
| Fossil Fuel/Biomass, Steam Turbine, Cooling Tower | 1,153 | 567 |
| Fossil Fuel/Biomass, Gas (Combustion) Turbine | 0 | 0 |
| Natural Gas, Combined-Cycle, Cooling Tower | 225 | 198 |
| Nuclear, Steam Turbine, Cooling Tower | 1,372 | 880 |



The Grid - Transmission



http://www.ferc.gov/industries/electric/indus-act/reliability/blackout/ch1-3.pdf https://commons.wikimedia.org/w/index.php?curid=5577847

All power stations are connected through a transmission network

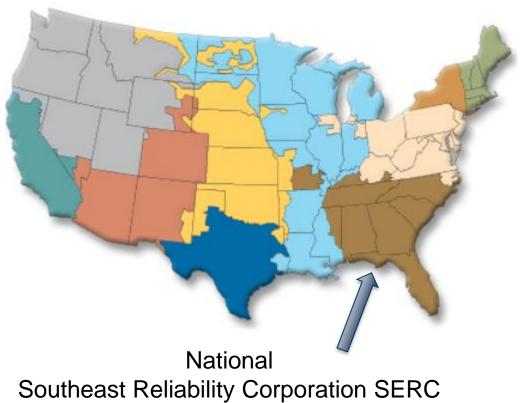
Power stations "feed the grid"

Power moves through the grid to the demand

- Baseload stations
- Peak load stations

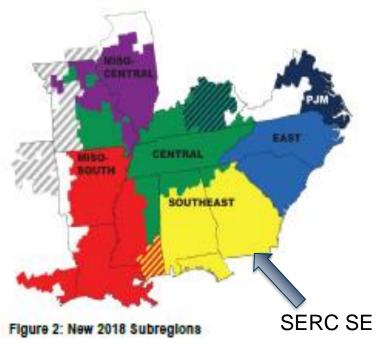


The Grid – Power Pools





Southeast Electric Regions



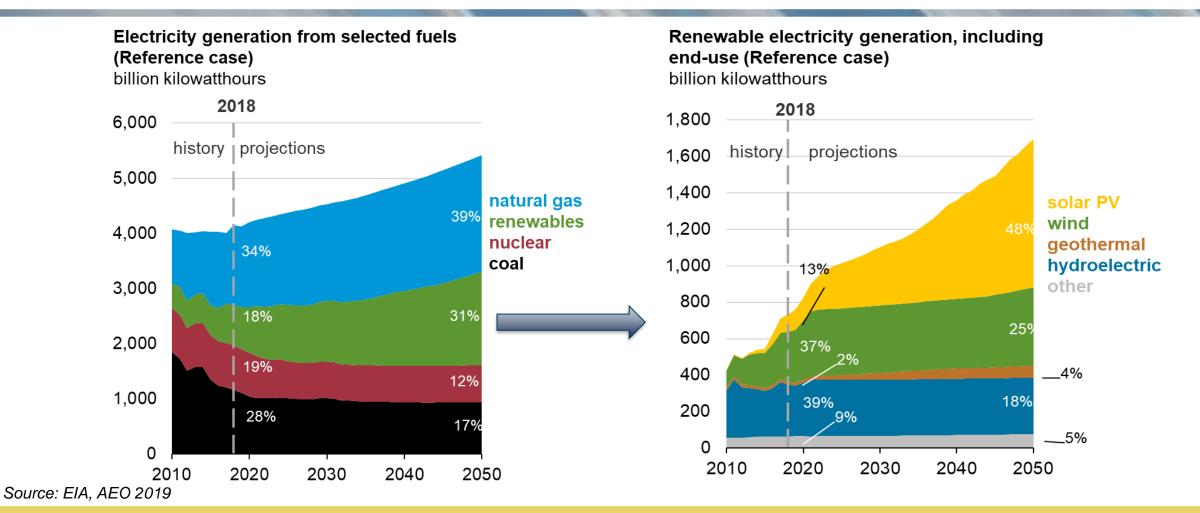
Regional

Sub-Regional

Sources: FERC (2019), SERC RRS Annual Report (2018)

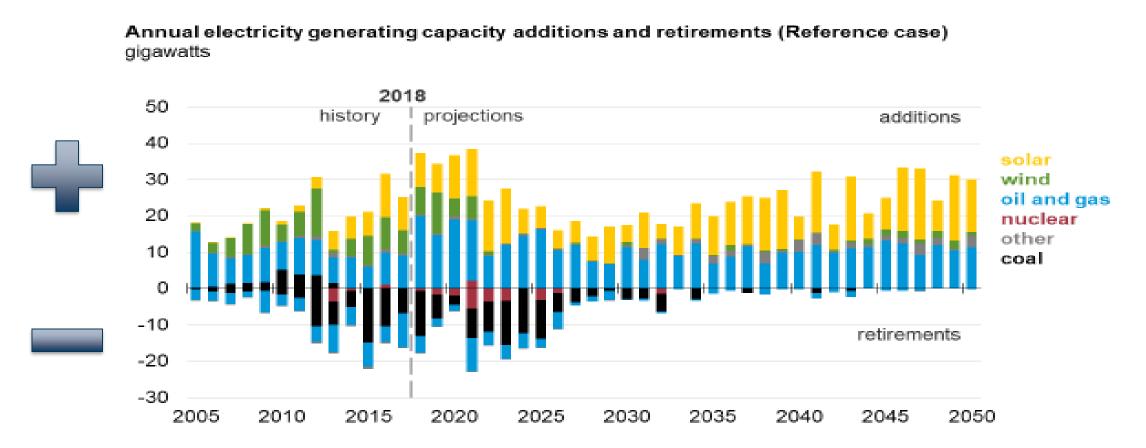


NATIONALLY: Electricity generation from natural gas and renewables increases, and the shares of nuclear and coal generation decrease





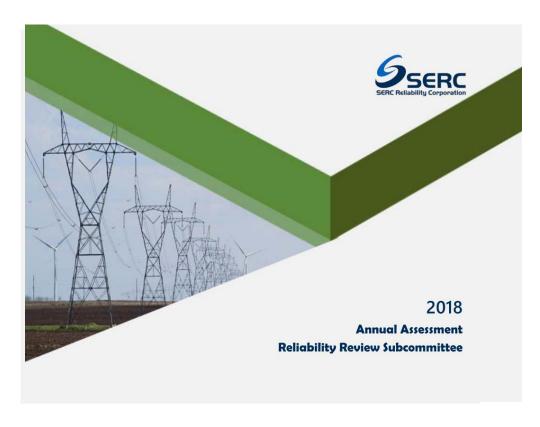
Expected Requirements for New Generating Capacity will be met by Renewables and Natural Gas



Source: EIA, AEO 2019



SERC Southeast Sub-Region



- SERC Southeast Subregion consists of the following Planning Coordinators
 - Georgia Transmission Corp
 - Municipal Electric Authority of GA
 - PowerSouth Energy Cooperative
 - Southern Company
- SERC Reliability Review
 Subcommittee (RRS) Annual Report
 2018



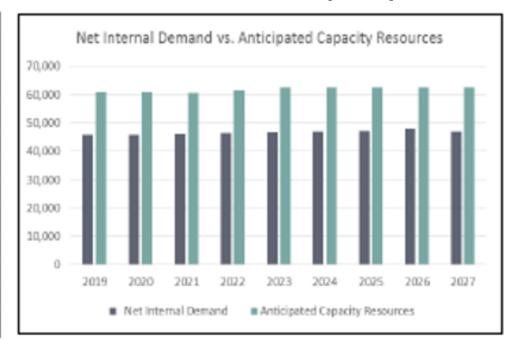
SERC RRS Annual Report 2018 Highlights

- Progress continues on Georgia Power's Vogtle nuclear expansion project (~2,200 MW).
- Despite low load growth, SERC SE entities continue to enhance and modernize the transmission system in response to the changing resource mix and system flows.

SERC SE Current Summer Peak Generation

| Existing On-Peak Generation (Summer) | | | | | |
|--------------------------------------|----------------|----------------------|---------|--|--|
| Generation Type | | Peak Season Capacity | | | |
| | | MW | Percent | | |
| Biomass | | 188 | 0.30 | | |
| Cost | | 18,979 | 30.74 | | |
| Gas | | 30,095 | 48.74 | | |
| Hydro | Hydro | | 5.33 | | |
| Nuclear | Nuclear | | 9.42 | | |
| Oil | | 961 | 1.56 | | |
| Other | | 113 | 0.18 | | |
| Pumped Storage | Pumped Storage | | 2.64 | | |
| Sun | | 668 | 1.08 | | |
| Wind | | 0 | 0.00 | | |

SERC SE Projected Annual Generation and Capacity

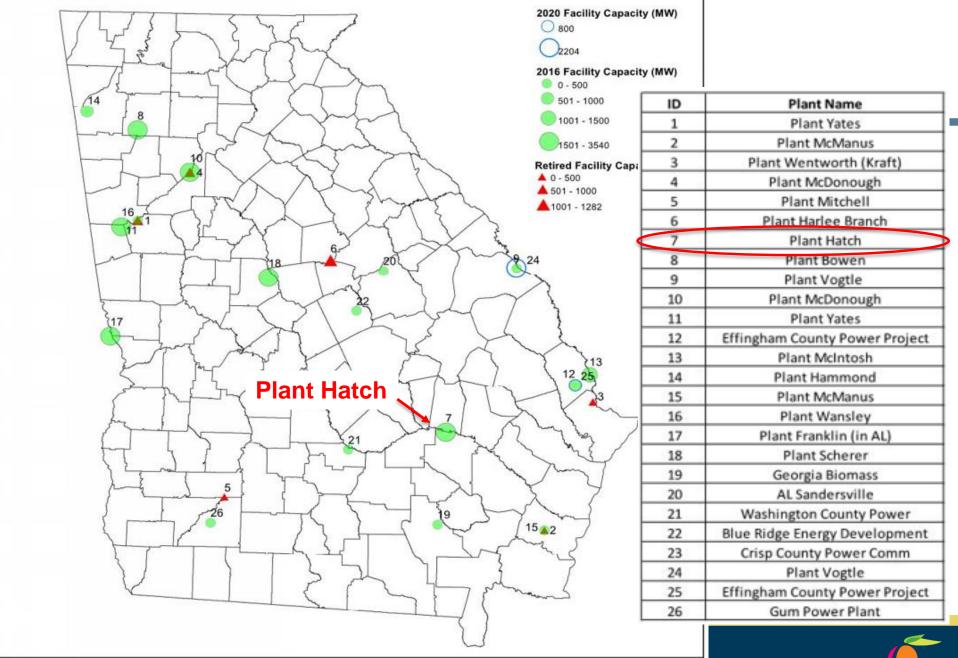




Power Generating Facilities in Georgia

(2017 Regional

Water Plan Update)





EPD Georgia Power Generation Forecast

2009 Forecast

- 2007 EIA & EPD data
- 2008 Population projections
- 2007 EIA & SERC Outlook

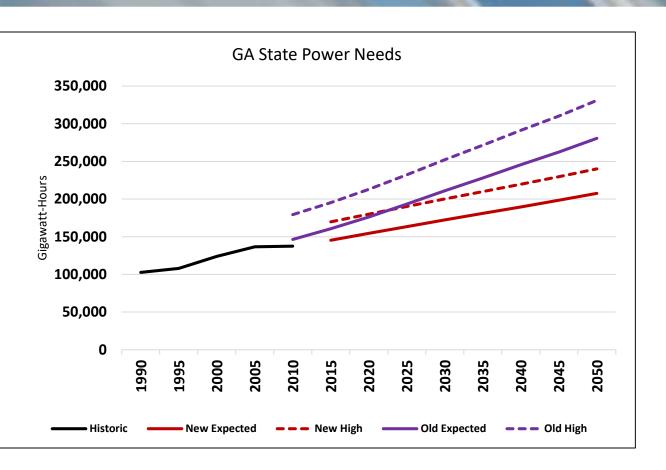
2016 Forecast

- 2015 EIA & EPD data
- 2015 Population projections
- 2015 EIA & SERC Outlook

- **Step 1**. Estimate future power need from population projections
- **Step 2**. Inventory current generation capacity by generating configuration
- **Step 3**. Estimate future generation capacity needed to meet future power need by generating configuration
- **Step 4**. Estimate future water withdrawal and consumption by generating configuration
- **Step 5**. Geographically distribute future water demand to rivers and streams by facility location and generating configuration



Forecasting Power Need



| POWER GENERATION COMBINATION | MAXIMUM CAPACITY |
|--|---------------------|
| Fossil Fuel/Biomass, Steam Turbine, Once-Through Cooling | 85% |
| Fossil Fuel/Biomass, Steam Turbine, Cooling Tower | 85% |
| Fossil Fuel/Biomass, Gas (Combustion) Turbine | 15% |
| Natural Gas, Combined-Cycle, Cooling Tower | 50% |
| Nuclear, Steam Turbine, Cooling Tower | 93% |



Statewide Forecast: Withdrawals in MGD

| Power Generation Combination | 2015 | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|--|---------|---------|---------|---------|---------|---------|---------|---------|
| Fossil Fuel/Biomass, Steam Turbine, Once-Through Cooling | 1,529 | 380 | 420 | 438 | 456 | 478 | 490 | 490 |
| Fossil Fuel/Biomass, Steam Turbine, Cooling Tower | 124 | 192 | 192 | 195 | 205 | 215 | 226 | 243 |
| Fossil Fuel/Biomass, Gas (Combustion) Turbine | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Natural Gas, Combined-Cycle, Cooling Tower | 17 | 20 | 22 | 23 | 24 | 25 | 26 | 28 |
| Nuclear, Steam Turbine, Cooling Tower | 124 | 192 | 192 | 195 | 205 | 215 | 226 | 243 |
| Hydropower | 119,609 | 119,609 | 119,609 | 119,609 | 119,609 | 119,609 | 119,609 | 119,609 |
| Added Capacity | 0 | 0 | 0 | 8 | 8 | 8 | 13 | 17 |
| TOTAL | 121,428 | 120,337 | 120,393 | 120,430 | 120,466 | 120,507 | 120,540 | 120,562 |
| Without Hydropower | 1,819 | 728 | 784 | 820 | 856 | 898 | 931 | 953 |



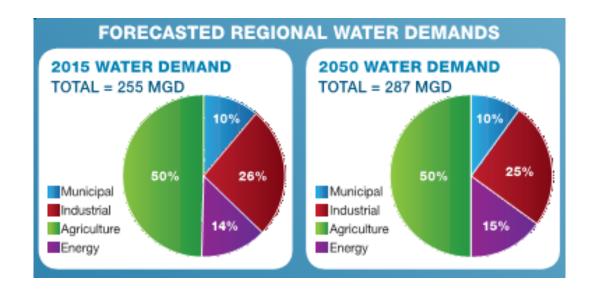
Statewide Forecast: Consumption in MGD

| Power Generation Combination | 2015 | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|--|------|------|------|------|------|------|------|------|
| Fossil Fuel/Biomass, Steam Turbine, Once-Through Cooling | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Fossil Fuel/Biomass, Steam Turbine, Cooling Tower | 73 | 67 | 74 | 77 | 80 | 84 | 86 | 86 |
| Fossil Fuel/Biomass, Gas (Combustion) Turbine | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Natural Gas, Combined-Cycle, Cooling Tower | 15 | 17 | 19 | 20 | 21 | 22 | 23 | 24 |
| Nuclear, Steam Turbine, Cooling Tower | 80 | 123 | 123 | 126 | 133 | 139 | 147 | 158 |
| Hydropower | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Added Capacity | 0 | 0 | 0 | 4 | 4 | 5 | 7 | 9 |
| TOTAL | 168 | 207 | 216 | 227 | 239 | 250 | 263 | 278 |



Forecast of Energy Water Demand: Altamaha

| Altamaha | 2015 | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|-----------------|------|------|------|------|------|------|------|------|
| Withdrawals MGD | 54 | 54 | 54 | 55 | 57 | 60 | 63 | 68 |
| Consumption MGD | 35 | 34 | 34 | 35 | 37 | 39 | 41 | 44 |



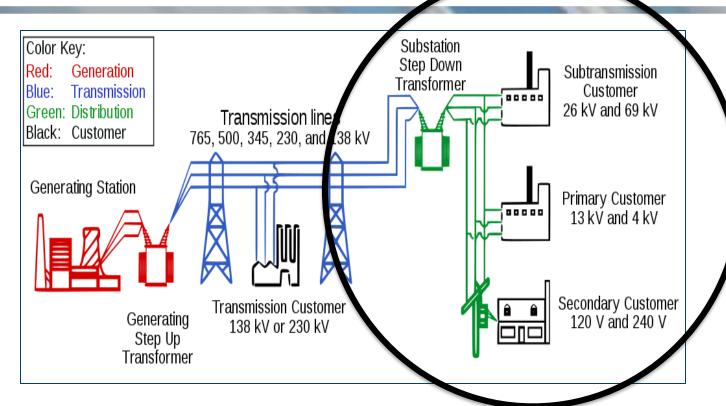




The Local Energy/Water Nexus



How Power Gets to You from the Grid



http://www.ferc.gov/industries/electric/indus-act/reliability/blackout/ch1-3.pdf https://commons.wikimedia.org/w/index.php?curid=5577847 Local power utilities:

Take power from theGrid

- Step it down to safeand usable voltage
- Distribute power to customers



Energy Management Corporations (EMCs)

- Move power from the Grid to End User
- Provide Customer Service
- Maintain Local Infrastructure
- Customer Billing
- Promote Energy Conservation
 - Energy Efficiency
 - Energy Savings
 - Water Savings



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EMCs OF GEORGIA

| Altamaha EMC | GreyStone Power Corporation | Rayle EMC |
|------------------------------|------------------------------|------------------------|
| Amicalola EMC | Habersham EMC | Satilla REMC |
| Canoochee EMC | Hart EMC | Sawnee EMC |
| Carroll EMC | Irwin EMC | Slash Pine EMC |
| Central Georgia EMC | Jackson EMC | Snapping Shoals EMC |
| Coastal Electric Cooperative | Jefferson Energy Cooperative | Southern Rivers Energy |
| Cobb EMC | Little Ocmulgee EMC | Sumter EMC |
| Colquitt EMC | Middle Georgia EMC | Three Notch EMC |
| Coweta-Fayette EMC | Mitchell EMC | Tri-County EMC |
| Diverse Power | Ocmulgee EMC | Upson EMC |
| Excelsior EMC | Oconee EMC | Walton EMC |
| Flint Energies | Okefenoke REMC | Washington EMC |
| Grady EMC | Planters EMC | |

https://opc.com/emc-relationships/



The Energy/Water Nexus

- It Takes Water to Produce Energy
- It Takes Energy to Treat and Deliver Water

"An average kWh of electricity in the U.S. used or consumed 41.6 gallons of water in 2009." *Burning Our Rivers: The Water Footprint of Electricity, 2009.*

"At least 520 million Megawatt hours (MWh) of electricity per year is required to move, treat and heat water each year in the United States—comparable to 13% of total U.S. electricity consumption." *The Carbon Footprint of Water, 2009.*

- Using Energy Efficiently Saves Water
- Using Water Efficiently Saves Energy





Water Conservation and Sustainability Practices at Plant Hatch





Lunch





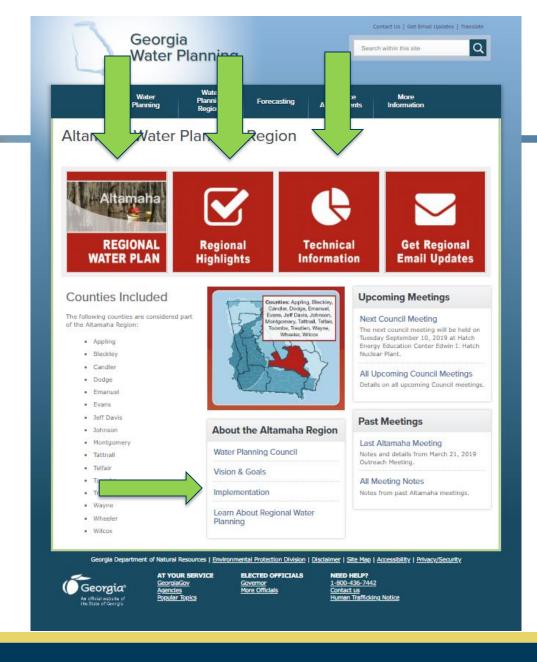
Council Business



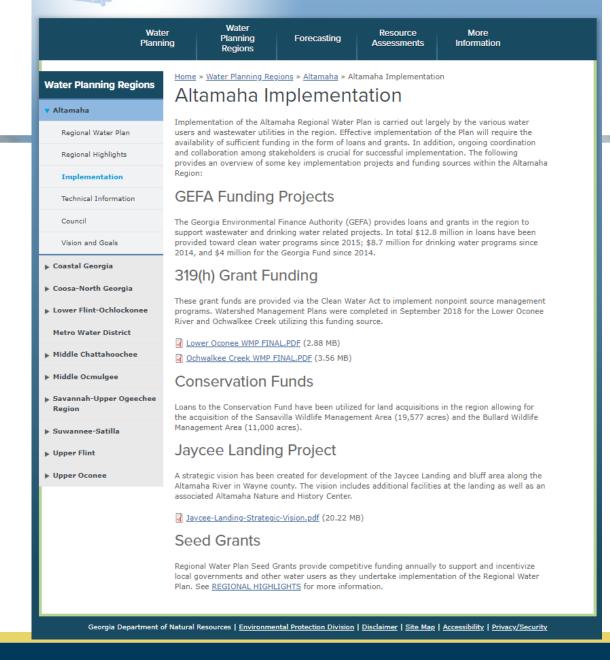
Council Business

- Approve meeting summary from January 31, 2019 Council Meeting
- Regional Council Website Updates
- Survey for Potential Topics of Interest
- EPD Seed Grant Announcement
- Outreach Opportunities











Survey – Potential Topics of Interest

- Helps guide future agenda planning
- Survey Monkey link sent out on July 25, 2019

Water Management Strategies

Drought Response Planning

Population Projections

Agricultural Water Demand Forecasting

Interaction of Groundwater and Surface Water

Federal & State agency initiatives

Recreational uses and opportunities

Suggested topic

https://www.surveymonkey.com/r/9NDWV6H



Upcoming Regional Water Plan Seed Grant Fiscal Year 2020 Grant Period

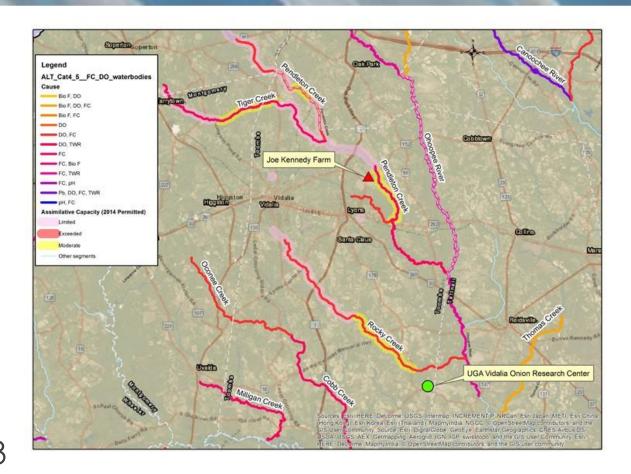
- Announcement released on July 31, 2019
- Eligible recipients of Seed Grant funds can include local, regional and State government, regional commissions, resource conservation and development councils, local schools, State college and universities, and State agencies
- Must attend a pre-application meeting by October 17, 2019
- Applications must be postmarked by October 31, 2019.

https://epd.georgia.gov/regional-water-plan-seed-grant-funds



Regional Water Plan Seed Grant Planning – Potential Topic

- Nonpoint source management & best management practices to address agricultural/urban runoff
 - Presence of impaired waters and segments with limited assimilative capacity
- Identifying specific growers in Toombs County area to further develop proposal
- MPs under consideration include NPSA-1, NPSA-2, NPSA-4 and TMDL-3





Continuing Support to RWP Councils

Outreach Activities

- Identify potential opportunities to share information regarding the updated RWP with key implementing actors in settings outside of the Council meetings
- Continued coordination with young farmers and identification of opportunities to reach large target audience while engaging Council members: http://gaaged.org/youngfarmers/
- Georgia Young Farmers Convention January 31& February 1, 2020
- Other outreach opportunities?





Public Comments/Local Elected Official Comments



Thank You!

Questions? Comments? Need More Information?

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